

Tariff Information of WINGAS TRANSPORT GmbH for the Use of the national Gas Pipeline Network

for transport customers and grid operators

for the use as of 1st January 2011

I.	Tariffs.....	2
I.1.	WINCARRY FIRM.....	2
I.1.a)	Tariffs for standard annual capacities.....	2
I.1.b)	Short-distance tariffs as per § 20 Abs. 1 GasNEV for standard annual capacities (SÜDAL).....	4
I.1.c)	Tariffs for capacity hold-back periods in the course of the year	4
I.2.	WINCARRY FLEX.....	5
I.2.a)	Tariffs for interruptible capacities.....	5
I.2.b)	Tariffs for reverse flow capacities	5
I.2.c)	Tariff for capacities with limited assignability	5
I.3.	Exceeding of booked capacity.....	5
I.4.	Contract provisions for grid operators.....	6
II.	Tariffs for invoicing, measuring and operation of measuring stations.....	6
III.	Biogas levy.....	7

The definitions of WINGAS TRANSPORT network access terms and conditions apply

Tariff Information of WINGAS TRANSPORT GmbH

(valid as of 1st January 2011)

I. Tariffs

I.1. WINCARRY FIRM

I.1.a) Tariffs for standard annual capacities

The specific tariff for the provision of firm and free assignable CAPACITIES at entry- and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year (tariff for standard annual capacities) is the result of the following table. Additional to the tariffs, fees for measuring, invoicing and operation of measuring stations as well as the specific biogas levy will be charged as per section III.

Tariffs for Standard annual Capacities				
(Firm and free assignable capacities with a booking period of a coherent year)				
Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Bunde	1632	Entry	Grid interconnection point	2,39
Jemgum I (Plan)	1BMA	Entry	Storage	2,39
Nüttermoor	1BQA	Entry	Storage	2,39
Rehden_EGM	1ELA	Entry	Grid adjusement	2,39
Reckrod I	1NLC	Entry	Grid adjusement Market Area	2,39
Frankenthal Nord	1VCA	Entry	Grid adjusement Market Area	2,39
Olbernhau I	2731	Entry	Grid connection point	2,39
Sp. Rehden	3070	Entry	Storage	2,39
Mallnow	6800	Entry	Grid interconnection point	2,39
Eynatten	8950	Entry	Grid interconnection point	2,39

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Ostpfalz	01A+	Exit	Exitzone	2,17
TW Ludwigshafen	0AAA	Exit	Grid adjusement	2,17
Wörth	0CFA	Exit	Network connection point	2,17
RMN	11A+	Exit	Exitzone	2,17
Hameln	11B+	Exit	Exitzone	2,17
Bunde	1632	Exit	Grid interconnection point	2,17
Jemgum I (Plan)	1BMA	Exit	Storage	2,17
Nüttermoor	1BQA	Exit	Storage	2,17
Rehden_EGM	1ELA	Exit	Grid adjusement	2,17
SW Bünde	1FZA	Exit	Grid adjusement	2,17
SW Lemgo	1GZA	Exit	Grid adjusement	2,17
Warburg I	1IMA	Exit	Grid adjusement	2,17
Grossenritte	1LLA	Exit	Grid adjusement	2,17
Baunatal (Plan)	1LMA	Exit	Network connection point	2,17
SW Hünfeld	1NFA	Exit	Grid adjusement	2,17
Reckrod II	1NLA	Exit	Grid adjusement	2,17

Tariff Information of WINGAS TRANSPORT GmbH

(valid as of 1st January 2011)

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Reckrod I	1NLC	Exit	Grid adjusement Market Area	2,17
Wirtheim	1RZA	Exit	Grid adjusement	2,17
Jügesheim II	1SEA	Exit	Grid adjusement	2,17
GGEW Bensheim	1UXB	Exit	Grid adjusement	2,17
SW Weinheim	1UZB	Exit	Grid adjusement	2,17
Worms Süd	1VCC	Exit	Grid adjusement	2,17
Lampertheim IV	1VLA	Exit	Grid adjusement Market Area	2,17
Lampertheim I	1VMB	Exit	Grid adjusement Market Area	2,17
SW Lampertheim	1VNA	Exit	Grid adjusement	2,17
Mannheim I	1VTA	Exit	Network connection point	2,17
Mannheim II	1VTB	Exit	Network connection point	2,17
Ludwigshafen	1VZA	Exit	Network connection point	2,17
Suedsachsen	22A+	Exit	Exitzone	2,17
Olbernhau II	2730	Exit	Grid interconnection point	2,17
SW Marienberg	2BZA	Exit	Grid adjusement	2,17
Chemnitz Stelzendorf	2CXA	Exit	Grid adjusement	2,17
SW Crimmitschau	2EEA	Exit	Grid adjusement	2,17
SW Werdau	2EFA	Exit	Grid adjusement	2,17
Ronneburg	2ERA	Exit	Grid adjusement	2,17
Gera-Gorlitzschberg	2EZA	Exit	Grid adjusement	2,17
Stadtroda II	2FZA	Exit	Grid adjusement	2,17
Wölfershausen	2LXA	Exit	Grid adjusement	2,17
Sp. Rehden	3070	Exit	Storage	2,17
Glauchau	52A+	Exit	Exitzone	2,17
Altenburg	55A+	Exit	Exitzone	2,17
SW Meerane	5AKA	Exit	Grid adjusement	2,17
Kienbaum	6AQA	Exit	Grid adjusement Market Area	2,17
Rehden	7005	Exit	Grid adjusement	2,17
Heidenau	7100	Exit	Grid adjusement	2,17
Rotenburg-Boetersen	7CZA	Exit	Grid adjusement	2,17
SW Zeven	7DEA	Exit	Grid adjusement	2,17
Lippstadt	88A+	Exit	Exitzone	2,17
Monheim	88B+	Exit	Exitzone	2,17
Eynatten	8950	Exit	Grid interconnection point	2,17
Hillegossen	8AFA	Exit	Network connection point	2,17
Bielefeld (KOWI)	8AFC	Exit	Grid adjusement	2,17
Gütersloh-Verl	8AZA	Exit	Grid adjusement	2,17
SW Soest	8CLA	Exit	Grid adjusement	2,17
Hagen-Kabel	8ERA	Exit	Network connection point	2,17
Herdecke	8EUA	Exit	Network connection point	2,17
Wuppertal-Hohenhagen	8FZA	Exit	Grid adjusement	2,17
Rath	8GWA	Exit	Network connection point	2,17
Ratingen	8GWB	Exit	Network connection point	2,17
Uerdingen (Plan)	8GZA	Exit	Network connection point	2,17
Köln-Merkenich	8IRA	Exit	Network connection point	2,17
Leverkusen	8IRB	Exit	Network connection point	2,17
Neuss	8IZB	Exit	Network connection point	2,17
Dormagen I	8IZC	Exit	Network connection point	2,17
Dormagen III	8IZD	Exit	Network connection point	2,17
Dormagen IV	8IZE	Exit	Network connection point	2,17
Dormagen II	8IZF	Exit	Network connection point	2,17

Tariff Information of WINGAS TRANSPORT GmbH

(valid as of 1st January 2011)

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Frechen	8KLA	Exit	Network connection point	2,17
Kalscheuren	8KLC	Exit	Network connection point	2,17
Wesseling I	8KLD	Exit	Network connection point	2,17
Hürth	8KLE	Exit	Network connection point	2,17
Wesseling II	8KLF	Exit	Network connection point	2,17
Frechen-Rhein-Erft	8KLG	Exit	Network connection point	2,17
Godorf	8KLG	Exit	Network connection point	2,17
Weisweiler	8MLA	Exit	Network connection point	2,17
Dürwiß	8MTA	Exit	Grid adjusement	2,17
Broichweiden Süd	8MVA	Exit	Grid adjusement Market Area	2,17
Aachen (Debyestr.)	8MXA	Exit	Grid adjusement	2,17

I.1.b) Short-distance tariffs as per § 20 Abs. 1 GasNEV for standard annual capacities (SÜDAL)

The tariff for the provision of firm and free assignable CAPACITIES at entry- and exit points on the section SÜDAL with a booking period of 365 coherent days resp. 366 coherent days in a leap year (tariff for standard annual capacities) is the result of the following table:

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Überackern	ZAAA	Entry	Grid interconnection point	0,05
Neuhofen	ZAMA	Entry	Storage	0,05
Haiming-UP2	Z122	Exit	Grid adjusement	0,26
Haiming ABG	ZBL+	Exit	Grid adjusement	0,26
Überackern (Plan)	ZAAA	Exit	Grid interconnection point	0,05
Neuhofen	ZAMA	Exit	Storage	0,05
Burghausen	ZBLZ	Exit	Network connection point	0,05

I.1.c) Tariffs for capacity hold-back periods in the course of the year

The tariff for the provision of firm and free assignable CAPACITIES with capacity hold-back periods in the course of the year derives from the multiplication of the tariffs for standard annual capacities as per section I.1.a und I.1.b with a proportional volume of $\frac{1}{365}$ for every booked day

resp. $\frac{1}{366}$ for every booked day in a leap year.

Tariff Information of WINGAS TRANSPORT GmbH

(valid as of 1st January 2011)

I.2. WINCARRY FLEX

I.2.a) Tariffs for interruptible capacities

I.2.a.i) The tariff for interruptible capacities amounts to 60% of the tariff for firm capacity as per section I.1.

I.2.b) Tariffs for reverse flow capacities

I.2.b.i) The tariff for reverse flow capacities amounts to 50% of the tariff for firm capacity as per section I.1.

I.2.b.ii) Reverse flow capacities are bookable at the following grid points:

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Haiming ABG	ZBL+	Entry	Grid adjustment	0,05
Lampertheim IV	1VLA	Entry	Grid adjustment Market Area	2,39
Lampertheim I	1VMB	Entry	Grid adjustment Market Area	2,39
Kienbaum	6AQA	Entry	Grid adjustment Market Area	2,39
Broichweiden Süd	8MVA	Entry	Grid adjustment Market Area	2,39
Mallnow	6800	Exit	Grid interconnection point	2,17
Überackern	ZAAA	Exit	Grid interconnection point	0,05
Burghausen	ZBLZ	Exit	Network connection point	

I.2.c) Tariff for capacities with limited assignability

The tariff for CAPACITIES WITH LIMITED ASSIGNABILITY amounts to 60% of the tariff for firm capacity as per section I.1. Capacities, which are bookable as CAPACITIES WITH LIMITED ASSIGNABILITY, will be published separately.

I.3. Exceeding of booked capacity

When a customer exceeds the ordered capacity in an hour of a DAY, an increased tariff as per § 12 section 4 of the ‚Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen in der Änderungsfassung vom 29. Juli 2008 Kooperationsvereinbarung‘ resp. § 46 section 5 of the WINGAS TRANSPORT network access terms and conditions is calculated using the following formula:

Tariff Information of WINGAS TRANSPORT GmbH

(valid as of 1st January 2011)

$$E_{\ddot{U}} = (K_{\ddot{U}} - K_B) * \text{MIN} \left\{ \left(\frac{K_{\ddot{U}}}{K_B} * 2 \right)^2 ; 7 \right\} * E_T$$

$E_{\ddot{U}}$ = Tariff for capacity exceeding [€]

$K_{\ddot{U}}$ = Peak of capacity used on the respective day [kWh/h]

K_B = Booked capacity [kWh/h]

E_T = CAPACITY TARIFF [€/kWh/h] on the respective day as per section I.1 and I.2.

I.4. Contract provisions for grid operators

In relation to network operators the regulations as per the sections I.1 to I.3 of this tariff information are valid as per „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“. The latest version is valid and supersedes previous versions.

II. Tariffs for invoicing, measuring and operation of measuring stations

In addition to the tariff as per section I, a fee for invoicing according to § 15 Abs. 7 GasNEV amounting to 25 € / process will be charged at each exit point.

Furthermore, costs for measuring and operating of the measuring station according to § 15 Abs. 7 GasNEV will be charged at the following exit points:

Grid points	Grid point-ID	Flow direction	Costs for measuring EUR/(kWh/h)/a	Costs for measuring and operating of the measuring station EUR/(kWh/h)/a
Wörth	0CFA	Exit	0,00236	0,03057
RMN	11A+	Exit	0,00236	0,03057
Bunde	1632	Exit	0,00236	0,03057
Rehden/EGM	1ELA	Exit	0,00236	0,03057
Reckrod I	1NLC	Exit	0,00236	0,03057
SW Weinheim	1UZH	Exit	0,00236	0,03057
Worms Süd	1VCC	Exit	0,00236	0,03057
Lampertheim I	1VMB	Exit	0,00236	0,03057
Mannheim I	1VTA	Exit	0,00236	0,03057
Olbernhau II	2730	Exit	0,00236	0,03057
Ronneburg	2ERA	Exit	0,00236	0,03057
Hillegossen	8AFA	Exit	0,00236	0,03057
Broichweiden Süd	8MVA	Exit	0,00236	0,03057

Tariff Information of WINGAS TRANSPORT GmbH

(valid as of 1st January 2011)

III. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0,54 EUR/(kWh/h)/a. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream operators. Section I.1.b) is excluded from this regulation.

This document is a convenience translation of the German original. In case of discrepancy between the English and German versions, the German version shall prevail.

dated 23 February 2011

7/7