



Tariff Information of GASCADE Gastransport GmbH for the use of the national Gas Pipeline Network

for transport customers and grid operators

for the use as of 1 January 2015

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Capacity Tariffs in this information, for the use of the national Gas Pipeline Network of GASCADE Gas Transport GmbH, already included the costs of construction and operation of a capacity platform.

The definitions of GASCADE Gastransport GmbH General Terms and Conditions apply.

I. Tariffs

I.1. Tariffs for standard annual capacities

The specific tariff for the provision of firm and free assignable Capacities according to GTC section 9 item 1 lit. a, b, c, d at entry and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year (tariff for standard annual capacities) is the result of the following table. Additional to the tariffs, fees for measuring, invoicing and operation of measuring stations according to section II as well as the specific biogas levy as per section III will be charged.

Tariffs for Standard annual Capacities in GASPOOL market area				
(Firm and free assignable capacities with a booking period of a coherent year)				
Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Bunde	1632	Entry	Interconnection point - international	3.29
Jemgum I	1BMA	Entry	Storage	3.29
Jemgum III	1BRA	Entry	Storage	3.29
Nüttermoor	1BQA	Entry	Storage	3.29
Rehden_EGM	1ELA	Entry	Interconnection point - transmission system operator	3.29
Reckrod I	1NLC	Entry	Interconnection point - transmission system operator	3.29
Gernsheim	1ULA	Entry	Interconnection point - transmission system operator	3.29
Frankenthal Nord	1VCA	Entry	Interconnection point - transmission system operator	3.29
Brandov-STEAGAL	2731	Entry	Interconnection point - international	3.29
Sp. Rehden	3070	Entry	Storage	3.29
Mallnow	6800	Entry	Interconnection point - international	3.29
Nonnendorf	6BUA	Entry	Biogas	0,00
Bobbau	6CZA	Entry	Storage	3.29
Fuchswinkel	7DHA	Entry	Biogas	0,00
Eynatten	8950	Entry	Interconnection point - international	3.29

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Ostpfalz	01A+	Exit	Exit zone	3.07
TW Ludwigshafen	0AAA	Exit	Interconnection point - distribution system operator	3.07
Wörth	0CFA	Exit	End consumer	3.07
Karlsruhe-Maxau	0CFC	Exit	End consumer	3.07
RMN	11A+	Exit	Exit zone	3.07
Hameln	11B+	Exit	Exit zone	3.07

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Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Bunde	1632	Exit	Interconnection point - international	3.07
Jemgum I	1BMA	Exit	Storage	3.07
Jemgum III	1BRA	Exit	Storage	3.07
Jemgum IV	1BMB	Exit	End consumer	3.07
Nüttermoor	1BQA	Exit	Storage	3.07
Rehden_EGM	1ELA	Exit	Interconnection point - transmission system operator	3.07
SW Bünde	1FZA	Exit	Interconnection point - distribution system operator	3.07
SW Lemgo	1GZA	Exit	Interconnection point - distribution system operator	3.07
Warburg I	1IMA	Exit	Interconnection point - distribution system operator	3.07
Großenritte	1LLA	Exit	Interconnection point - distribution system operator	3.07
Baunatal	1LMA	Exit	End consumer	3.07
Malsfeld-Ostheim	1LZA	Exit	Interconnection point - distribution system operator	3.07
SW Hünfeld	1NFA	Exit	Interconnection point - distribution system operator	3.07
Reckrod II	1NLA	Exit	Interconnection point - transmission system operator	3.07
Reckrod I	1NLC	Exit	Interconnection point - transmission system operator	3.07
Wirtheim	1RZA	Exit	Interconnection point - distribution system operator	3.07
Jügesheim II	1SEA	Exit	Interconnection point - distribution system operator	3.07
Gernsheim	1ULA	Exit	Interconnection point - transmission system operator	3.07
GGEW Bensheim	1UXB	Exit	Interconnection point - distribution system operator	3.07
SW Weinheim	1UZB	Exit	Interconnection point - distribution system operator	3.07
Worms Süd	1VCD	Exit	Interconnection point - distribution system operator	3.07
Mörsch-West	1VCF	Exit	Interconnection point - distribution system operator	3.07
Lampertheim IV	1VLA	Exit	Interconnection point - transmission system operator	3.07
Lampertheim I	1VMB	Exit	Interconnection point - transmission system operator	3.07
SW Lampertheim	1VNA	Exit	Interconnection point - distribution system operator	3.07
Mannheim I	1VTA	Exit	End consumer	3.07
Mannheim II	1VTB	Exit	End consumer	3.07
Ludwigshafen	1VZA	Exit	End consumer	3.07
Suedsachsen	22A+	Exit	Exit zone	3.07
Olbernhau II	2730	Exit	Interconnection point - international	3.07
SW Marienberg	2BZA	Exit	Interconnection point - distribution system operator	3.07
Chemnitz Stelzendorf	2CXA	Exit	Interconnection point - distribution system operator	3.07
SW Crimmitschau	2EEA	Exit	Interconnection point - distribution system operator	3.07
SW Werdau	2EFA	Exit	Interconnection point - distribution system operator	3.07
Ronneburg	2ERA	Exit	Interconnection point - distribution system operator	3.07

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Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Gera-Gorlitzschberg	2EZA	Exit	Interconnection point - distribution system operator	3.07
Stadtroda II	2FZA	Exit	Interconnection point - distribution system operator	3.07
Wölfershausen	2LXA	Exit	Interconnection point - distribution system operator	3.07
Sp. Rehden	3070	Exit	Storage	3.07
Glauchau	52A+	Exit	Exit zone	3.07
Altenburg	55A+	Exit	Exit zone	3.07
SW Meerane	5AKA	Exit	Interconnection point - distribution system operator	3.07
Mallnow	6800	Exit	Interconnection point - international	3.07
Kienbaum	6AQA	Exit	Interconnection point - transmission system operator	3.07
Bobbau	6CZA	Exit	Storage	3.07
Rehden	7005	Exit	Interconnection point - distribution system operator	3.07
Heidenau	7100	Exit	Interconnection point - distribution system operator	3.07
Rotenburg-Boetersen	7CZA	Exit	Interconnection point - distribution system operator	3.07
Lippstadt	88A+	Exit	Exit zone	3.07
Monheim	88B+	Exit	Exit zone	3.07
Eynatten	8950	Exit	Interconnection point - international	3.07
Hillegossen	8AFA	Exit	End consumer	3.07
Bielefeld (KOWI)	8AFC	Exit	End consumer	3.07
Gütersloh-Verl	8AZA	Exit	Interconnection point - distribution system operator	3.07
SW Soest	8CLA	Exit	Interconnection point - distribution system operator	3.07
Hagen-Kabel	8ERA	Exit	End consumer	3.07
Hagen-Boele	8ERB	Exit	End consumer	3.07
Herdecke	8EUA	Exit	End consumer	3.07
Wuppertal-Hohenhagen	8FZA	Exit	Interconnection point - distribution system operator	3.07
Rath	8GWA	Exit	End consumer	3.07
Ratingen	8GWB	Exit	Interconnection point - distribution system operator	3.07
Uerdingen	8GZA	Exit	End consumer	3.07
Köln-Merkenich	8IRA	Exit	End consumer	3.07
Leverkusen	8IRB	Exit	End consumer	3.07
Neuss	8IZB	Exit	End consumer	3.07
Dormagen Chempark H	88I+	Exit	Exit zone	3.07
Frechen	8KLA	Exit	End consumer	3.07
Kalscheuren	8KLC	Exit	End consumer	3.07
Wesseling I	8KLD	Exit	End consumer	3.07
Hürth	8KLE	Exit	End consumer	3.07
Wesseling II	8KLF	Exit	End consumer	3.07
Frechen-Rhein-Erft	8KLG	Exit	End consumer	3.07
Godorf	8KLH	Exit	End consumer	3.07
Weisweiler	8MLA	Exit	End consumer	3.07
Dürwiß	8MTA	Exit	Interconnection point - distribution system operator	3.07
Broichweiden Süd	8MVA	Exit	Interconnection point - transmission system operator	3.07
Aachen (Debyestr.)	8MXA	Exit	Interconnection point - distribution system operator	3.07

<u>Tariffs for Standard annual Capacities in NCG market area</u>				
(Firm and free assignable capacities with a booking period of a coherent year)				
Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Neuenheimer Feld II	1UZE	Exit	End consumer	*

* Due to the unresolved operational handling in market area NCG there is at the moment no tariff publication possible.

I.2. Tariffs for interruptible capacities

The tariff for interruptible capacities according to GTC section 9 paragraph 1 amounts to 60% of the tariff for firm capacity as per section I.1.

At the following grid points interruptible capacity is bookable as reserve flow. The tariff amounts to 60% of the tariff for firm capacity according to the following table.

Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Lampertheim IV	1VLA	Entry	Interconnection point - Transmission system operator	3.29
Lampertheim I	1VMB	Entry	Interconnection point - Transmission system operator	3.29
Kienbaum	6AQA	Entry	Interconnection point - Transmission system operator	3.29
Broichweiden Süd	8MVA	Entry	Interconnection point - Transmission system operator	3.29

I.3. Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities according to Appendix GTC 4 section 2 amounts to 60% of the tariff for firm capacity as per section I.1. Dynamically assignable capacities will be published separately.

I.4. Tariff for capacities with limited assignability

The tariff for capacities with limited assignability according to GTC section 9 item 1 lit. e amounts to 60% of the tariff for firm capacity as per section I.1. Capacities which are bookable as capacities with limited assignability will be published separately.

I.5. Tariffs for dynamically assignable capacities for power plants

The tariff for dynamically assignable capacities for power plants according to Appendix GTC 4 section 3 amounts to 60% of the tariff for firm capacity as per section I.1. Dynamically assignable capacities for power plants will be published separately.

I.6. Tariffs for capacity hold-back periods in the course of the year

The tariff for the provision of firm and free assignable Capacities according to section I.1 – I.5 with capacity hold-back periods in the course of the year derives from the multiplication of the tariffs for standard annual capacities as per section I.1 – I.5 with a proportional volume of $\frac{1}{365}$ for every

booked day resp. $\frac{1}{366}$ for every booked day in a leap year.

I.7. Exceeding of booked capacity

If a customer exceeds the ordered capacity in an hour of a day, an increased tariff as per § 18 section 6 of the „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen in der Änderungsfassung vom 30. Juni 2014 Kooperationsvereinbarung“ resp. § 30 section 4 of the GASCADE Gastransport GmbH General Terms and Conditions will be charged. In case of ordered capacity the provisions as per § 18 section 7 of the “Kooperationsvereinbarung” remain unaffected. This increased tariff amounts to the fourfold of the regular tariff at the affected grid point, as it is shown in this tariff information.

I.8. Contract provisions for grid operators

In relation to network operators, without prejudice of section I.7, the regulations as per the sections I.1 to I.6 of this tariff information are valid as per „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“. The latest version is valid and supersedes previous versions.

II. Tariffs for invoicing, measuring and operation of measuring stations

In addition to the tariff as per section I, a fee for invoicing according to § 15 Abs. 7 GasNEV amounting to 25 €/process will be charged at each exit point.

Furthermore, costs for measuring and operating of the measuring station according to § 15 Abs. 7 GasNEV will be charged at the following exit points:

Grid points	Grid point-ID	Flow direction	Costs for measuring EUR/(kWh/h)/a	Costs for measuring and operating of the measuring station EUR/(kWh/h)/a
Wörth	0CFA	Exit	0.02821	0.02363
RMN	11A+	Exit	0.02821	0.02363
Bunde	1632	Exit	0.02821	0.02363
Rehden/EGM	1ELA	Exit	0.02821	0.02363
Reckrod I	1NLC	Exit	0.02821	0.02363
SW Weinheim	1UZH	Exit	0.02821	0.02363
Worms Süd	1VCC	Exit	0.02821	0.02363
Neuenheimer Feld II	1UZE	Exit	0.02821	0.02363
Lampertheim I	1VMB	Exit	0.02821	0.02363
Mannheim I	1VTA	Exit	0.02821	0.02363
Olbernhau II	2730	Exit	0.02821	0.02363
Ronneburg	2ERA	Exit	0.02821	0.02363
Hillegossen	8AFA	Exit	0.02821	0.02363
Broichweiden Süd	8MVA	Exit	0.02821	0.02363

III. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.60 EUR/(kWh/h)/a in 2015. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream operators.

IV. Market area conversion levy

The specific market area conversion levy in market area GASPOOL to be paid in addition to the tariffs amounts to 0.0282 EUR/(kWh/h)/a in 2015. It is charged to all exit points. Notwithstanding at exit point Neuenheimer Feld II (ID: 1UZE, market area NCG) the specific market area conversion levy to be paid in addition to the tariffs amounts to 0.00402 EUR/(kWh/h)/a in 2015.

V. Fee for Nomination Replacement Procedure

GASCADE shall bill the following fees for the nomination replacement procedure according section 6 of Appendix GTC 4 starting January 1st, 2015.



V.1 Set-Up Fee

The set-up fee for the nomination replacement procedure pursuant to section 6 (9) of GASCADE's Supplementary Terms and Conditions shall, irrespective of use, be **2,000.00 euros** for each balancing group (or sub-balancing group) into which the capacity for executing the nomination replacement procedure is incorporated in accordance with section 6 (2). GASCADE shall invoice the set-up fee for the first gas business year together with the first monthly fee in accordance with IV.2. For each year thereafter, GASCADE shall invoice the set-up fee together with the fee for October of the corresponding gas business year.

V.2 Monthly Fee

The monthly fee for the nomination replacement procedure pursuant to section 6 item 9 of GASCADE's Supplementary Terms and Conditions shall, irrespective of use, be **2,500.00 euros** for each network point in the balancing group (or sub-balancing group), with the exception of the network point for the flexibly controllable source pursuant to section 6 item 4 of GASCADE's Supplementary Terms and Conditions, into which the capacity for executing the nomination replacement procedure is incorporated in accordance with section 6 item 2. GASCADE shall bill the monthly fee with effect from the 1st of each month.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.