

## **Price list of GASCADE Gastransport GmbH for the use of the national Gas Pipeline Network**

for shippers and network operators  
for the use as of January 1<sup>st</sup> 2024

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The definitions of the General Terms & Conditions for Entry/Exit Contracts of GASCADE in the relevant version (hereinafter referred to as "GTC") shall apply.

## I. Tariffs

### I.1. Tariffs for standard annual capacities

The

- specific tariff for firm and free assignable Capacities in accordance with section 9 (1) lit. a, b, c GTC at entry and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year and
- tariff for the actual internal order of downstream network operators in accordance with section 18 of the „Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“ in the relevant version (hereinafter referred to as “KoV”)

arise from the following table:

Tariffs for standard annual capacities in TRADING HUB EUROPE market area				
(Firm and free assignable capacities with a booking period of a coherent year)				
Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Bunde	1632	Entry	Interconnection point - international	5.10
Jemgum I	1BMA	Entry	Storage	1.2750
Jemgum III	1BRA	Entry	Storage	1.2750
Nüttermoor	1BQA	Entry	Storage	1.2750
Brandov-STE GAL	2731	Entry	Interconnection point - international	5.10
VIP Brandov	273+	Entry	VIP; Interconnection point - international	5.10
Sp. Rehden	3070	Entry	Storage	1.2750
Mallnow	6800	Entry	Interconnection point - international	5.10
Nonnendorf	6BUA	Entry	Biogas	0.00
Bobbau	6CZA	Entry	Storage	1.2750
Fuchswinkel	7DHA	Entry	Biogas	0.00
Eynatten	8950	Entry	Interconnection point - international	5.10
BGEA Wörth	OCFD	Entry	Biogas	0.00
Baltic Energy Gate	95AA4	Entry	LNG	5.10

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Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Ostpfalz	01A+	Exit	Exit zone	5.10
TW Ludwigs-hafen	0AAA	Exit	Interconnection point - distribution system operator	5.10
Wörth	0CF+	Exit	Exit zone	5.10
Karlsruhe-Maxau	0CFC	Exit	End consumer	5.10
RMN	11A+	Exit	Exit zone	5.10
Hameln	11B+	Exit	Exit zone	5.10
Bunde	1632	Exit	Interconnection point - international	5.10
Jemgum I	1BMA	Exit	Storage	1.2750
Jemgum III	1BRA	Exit	Storage	1.2750
Jemgum IV	1BMB	Exit	End consumer	5.10
Nüttermoor	1BQA	Exit	Storage	1.2750
SW Bünde	1FZA	Exit	Interconnection point - distribution system operator	5.10
SW Lemgo	1GZA	Exit	Interconnection point - distribution system operator	5.10
Warburg I	1IMA	Exit	Interconnection point - distribution system operator	5.10
Baunatal	1LMA	Exit	End consumer	5.10
Malsfeld-Ostheim	1LZA	Exit	Interconnection point - distribution system operator	5.10
SW Hünfeld	1NFA	Exit	Interconnection point - distribution system operator	5.10
Jügesheim II	1SEA	Exit	Interconnection point - distribution system operator	5.10
GGEW Bensheim	1UXB	Exit	Interconnection point - distribution system operator	5.10
SW Weinheim	1UZB	Exit	Interconnection point - distribution system operator	5.10
Worms Süd	1VCD	Exit	Interconnection point - distribution system operator	5.10
Mörsch-West	1VCF	Exit	Interconnection point - distribution system operator	5.10
SW Lampert-heim	1VNA	Exit	Interconnection point - distribution system operator	5.10
Mannheim I	1VTA	Exit	End consumer	5.10
Mannheim II	1VTB	Exit	End consumer	5.10
Ludwigshafen	1VZA	Exit	End consumer	5.10
Suedsachsen	22A+	Exit	Exit zone	5.10
VIP Brandov	273+	Exit	VIP; Interconnection point - International	5.10
SW Marien-berg	2BZA	Exit	Interconnection point - distribution system operator	5.10
Chemnitz-Stel-zendorf	2CXA	Exit	End consumer	5.10
SW Crimmit-schau	2EEA	Exit	Interconnection point - distribution system operator	5.10
SW Werdau	2EFA	Exit	Interconnection point - distribution system operator	5.10
Gera-Gorlitz-schberg	2EZA	Exit	Interconnection point - distribution system operator	5.10
Stadtroda II	2FZA	Exit	Interconnection point - distribution system operator	5.10

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Grid points	Grid point-ID	Flow direction	Type of grid point	EUR/(kWh/h)/a
Sp. Rehden	3070	Exit	Storage	1.2750
Glauchau	52A+	Exit	Exit zone	5.10
Altenburg	55A+	Exit	Exit zone	5.10
SW Meerane	5AKA	Exit	Interconnection point - distribution system operator	5.10
Mallnow	6800	Exit	Interconnection point - international	5.10
Bobbau	6CZA	Exit	Storage	1.2750
Rotenburg-Boetersen	7CZA	Exit	Interconnection point - distribution system operator	5.10
Heidenau SH	7FRA	Exit	Interconnection point - distribution system operator	5.10
Heidenau HH	7GZA	Exit	Interconnection point - distribution system operator	5.10
Lippstadt	88A+	Exit	Exit zone	5.10
Monheim	88B+	Exit	Exit zone	5.10
Eynatten	8950	Exit	Interconnection point - international	5.10
Hillegossen	8AFA	Exit	End consumer	5.10
Bielefeld (KOWI)	8AFC	Exit	End consumer	5.10
Gütersloh-Verl	8AZA	Exit	Interconnection point - distribution system operator	5.10
SW Soest	8CLA	Exit	Interconnection point - distribution system operator	5.10
Hagen-Boele	8ERB	Exit	End consumer	5.10
Herdecke 1	8EUA	Exit	End consumer	5.10
Herdecke 2	8EUB	Exit	End consumer	5.10
Wuppertal-Hohenhagen	8FZA	Exit	Interconnection point - distribution system operator	5.10
Rath	8GWA	Exit	End consumer	5.10
Ratingen	8GWB	Exit	Interconnection point - distribution system operator	5.10
Uerdingen	8GZA	Exit	Interconnection point - distribution system operator	5.10
Leverkusen	8IRB	Exit	Interconnection point - distribution system operator	5.10
Neuss	8IZB	Exit	End consumer	5.10
Dormagen	88I+	Exit	Exit zone	5.10
Chempark H	8IRD	Exit	End consumer	5.10
Köln-Merkenich II	8KLC	Exit	End consumer	5.10
Kalscheuren	8KLD	Exit	End consumer	5.10
Wesseling I	8KLE	Exit	End consumer	5.10
Hürth	8KLF	Exit	End consumer	5.10
Wesseling II	8KLH	Exit	End consumer	5.10
Godorf	8MLA	Exit	End consumer	5.10
Weisweiler	8KLK	Exit	End consumer	5.10
Sürth	88M+	Exit	Exit Zone	5.10
Aachen Süd	2730	Exit	Interconnection point - international	5.10
Olbernau II				

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Additional to the tariffs at some grid points fees for measuring, invoicing and operation of measuring stations in accordance with section II, the specific biogas levy in accordance with section III and the market area conversion levy in accordance with section IV will be charged.

### I.2. Tariffs for storage

In accordance with (2) of the operative part of the Decision of the Bundesnetzagentur regarding the regular determination of the Reference price method (hereinafter referred to as „REGENT 2021“) of 11.09.2020 (BK9-19/610), tariffs for capacities at storages should principally get a discount of 75%, based on the tariff determined by the Reference price method in accordance REGENT 2021 and as determined by NC TAR. The tariffs for storages, shown under section I.1., includes already the 75 % tariff discount for storages.

Notwithstanding the above, storages allowing access to more than one market area or a neighboring country are treated different. In pursuance of REGENT 2021, GASCADE Gastransport GmbH is obligated to designate a non-discounted tariff for these storages.

Only if the particular storage operator complies with the conditions stated in (II) of the reasoning in connection with (2) of the operative part of REGENT 2021 towards GASCADE Gastransport GmbH, GASCADE Gastransport GmbH is obligated to designate a discounted tariff.

If one or more conditions stated above are not being fulfilled during the year 2024, GASCADE Gastransport GmbH is obligated to offer only a non-discounted tariff at the affected grid point.

The discounted and non-discounted tariffs for the affected grid points are:

Grid point	Grid point-ID	Flow direction	EUR/(kWh/h)/a discounted	EUR/(kWh/h)/a non-discounted
Jemgum I	1BMA	Entry	1.2750	5.10
Jemgum III	1BRA	Entry	1.2750	5.10
Jemgum I	1BMA	Exit	1.2750	5.10
Jemgum III	1BRA	Exit	1.2750	5.10

### I.3. Tariffs applicable for the grid point Baltic Energy Gate

The tariff for firm and free assignable capacity products “Year” and “Quarter” at the grid point Baltic Energy Gate amounts to 60% of the tariff for firm capacity as per section I.1. The tariff for firm and free assignable capacity products “Month”, “Day” and “Within Day” at the grid point Baltic Energy Gate amounts to 100% of the tariff for firm capacity as per section I.1. The provisions of the section I.7. remain unaffected.

#### I.4. Tariffs for interruptible capacities

The tariff for interruptible capacities in accordance with section 9 (1) GTC amounts to 80% of the tariff for firm capacity as per section I.1. This does also apply for interruptible internal order in accordance with section 11 (8) KoV.

Deviating from sentence 1, the tariff for interruptible capacity products in accordance with 9 (1) GTC amounts, at the following grid connection points, to 79% ("Discount factor 0,79") of the tariff for firm capacity as per section I.1. ("Discount factor 0,8 in the below table" corresponds to 80% of the tariff for firm capacity):

Grid point	Grid point-ID	Flow direction	Discount factor for interruptible capacities				
			Year	Quarter	Month	Day	Intra-Day
VIP Brandov	273+	Exit	0.79	0.79	0.79	0.79	0.79
VIP Brandov	273+	Entry	0.79	0.79	0.79	0.79	0.79
Brandov- STEGAL	2731	Entry	0.79	0.79	0.79	0.79	0.79
Olbernhau II	2730	Exit	0.79	0.79	0.79	0.79	0.79
Eynatten	8950	Exit	0.8	0.8	0.8	0.79	0.79
Eynatten	8950	Entry	0.8	0.8	0.8	0.79	0.79
Bunde	1632	Exit	0.8	0.8	0.8	0.79	0.79
Bunde	1632	Entry	0.8	0.8	0.8	0.79	0.79
Mallnow	6800	Exit	0.8	0.8	0.8	0.79	0.79

#### I.5. Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities in accordance with section 9 (1) lit. b GTC amounts to 80% of the tariff for firm capacity as per section I.1.

#### I.6. Tariffs for conditionally firm, free assignable capacities

The tariff for conditionally firm, free assignable capacities in accordance with section 9 (1) lit. c GTC and section 1 of the supplementary Terms & Conditions of GASCADE (Appendix GTC 2) amounts to 80% of the tariff for firm capacity as per section I.1.

## I.7. Tariffs for capacity with term of less than a year and within day

The tariff for firm and free assignable capacities in accordance with section I.1 – I.5 with terms of less than year derives from the multiplication of the tariffs for standard annual capacities as per section I.1 – I.5 with a proportional volume of  $\frac{1}{365}$  for every booked day resp.  $\frac{1}{366}$  for every booked day in a leap year.

The network tariff for intraday capacities is calculated by the multiplication of the network tariffs for standard annual capacities pursuant to sub item I.1. - I.5. with a proportional volume of 1/8.760 for every booked hour or 1/8.784 for every booked hour in a leap year.

The proportional value, as resulting pursuant to sentence 1 and 2, must be multiplied in accordance with the guidelines of the Bundesnetzagentur decisions MARGIT 2024 (BK9-22/612) und BEATE 2.0 (BK9-18/608) with the following multipliers, depending on the run-time of the booked capacity:

Run-time in days	Product classification according to MARGIT 2024 and BEATE 2.0	Multiplier
0 to 1	within day product	2.0
1 to 27	daily product	1.4
28 to 89	monthly product	1.25
90 to 364	quarterly product	1.1

The tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

## I.8. Interruptible within-day capacity through over-nomination

For interruptible within-day capacity through over-nomination is the respective within-day tariff for interruptible capacity on an hourly basis to be applied. Interruptible within-day capacity through over-nomination on the delivery day is effective with a lead time of 2 hours prior to the booked hour. The duration of the interruptible capacity through over-nomination expires with the end of the delivery day.

## I.9. Capacity overrun

If a customer exceeds the ordered capacity in an hour of a day, a contractual penalty in accordance with Section 30 (4) of the GTC will be charged. This contractual penalty amounts to the fourfold of the regular tariff for the respective day at the affected grid point, as it is shown in this price list.

## I.10. Exceeding of internal order

If a network operator exceeds the ordered capacity, the exceeding will be charged for each particular month, in which the exceeding occurred, based on the published grid tariff and in accordance with section 16 section (1) KoV in addition to the biogas and market area conversion levy. If the order and maximum offtake provisions are exceeded due to an agreed network flow between GASCADE and THE no payments for the exceeding will be charged.

In case of occurred capacity and maximum offtake provisions overruns the downstream network operator shall pay a contractual and market-based penalty to GASCADE in accordance with section 18 (7) KoV. This contractual penalty amounts to the fourfold of the regular tariff for the respective month at the affected grid point, as it is shown in this price list.

## II. Tariffs for measuring and operation of measuring stations

Costs for measuring and operating of the measuring station according to Art. 4, Par. 7 NC TAR in connection with (7) of the operative part of REGENT 2021 will be charged at the following exit points:

Grid points	Grid point-ID	Flow direction	Costs for measuring EUR/(kWh/h)/a	Costs for operating of the measuring station EUR/(kWh/h)/a
Wörth	0CFA	Exit	0.02404	0.11438
Karlsruhe-Maxau	0CFC	Exit	0.02404	-*
RMN	11A+	Exit	0.02404	0.11438
Baunatal	1LMA	Exit	0.02404	-*
SW Weinheim	1UZH	Exit	0.02404	0.11438
Worms	1VCC	Exit	0.02404	0.11438
Mannheim I	1VTA	Exit	0.02404	0.11438
Mannheim II	1VTB	Exit	0.02404	-*
Ludwigshafen	1VZA	Exit	0.02404	-*
Hillegossen	8AFA	Exit	0.02404	0.11438
Hagen-Boele	8ERB	Exit	0.02404	-*
Herdecke 1	8EUA	Exit	0.02404	-*
Herdecke 2	8EUB	Exit	0.02404	-*
Rath	8GWA	Exit	0.02404	-*
Neuss	8IZB	Exit	0.02404	-*
Kalscheuren	8KLC	Exit	0.02404	-*
Wesseling I	8KLD	Exit	0.02404	-*
Hürth	8KLE	Exit	0.02404	-*
Wesseling II	8KLF	Exit	0.02404	-*
Godorf	8KLH	Exit	0.02404	-*



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\*) At these Grid points the measuring stations aren't owned by GASCADE. If the measuring service is provided at these grid points by GASCADE, the actual expenses will be charged directly to the owner of the measuring station.

### III. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.8381 EUR/(kWh/h)/a in 2024. It is charged at all exit points with exception of border- and market area interconnection points and storage points.

### IV. Market area conversion levy

The specific market area conversion levy in Germany, to be paid in addition to the tariffs, amounts to 0.6711 EUR/(kWh/h)/a in 2024. It is charged at all exit points with exception of border- and market area interconnection points and storage points.

### V. Fee for Nomination Replacement Procedure

GASCADE shall bill the following fees for the nomination replacement procedure according section 6 Appendix GTC 2.

#### V.1 Set-Up Fee

The set-up fee for the nomination replacement procedure pursuant to section 6 (6) of Appendix GTC 2 shall, irrespective of use, be **2,000.00 euros** for each balancing group (or sub-balancing group) into which the capacity for executing the nomination replacement procedure is incorporated in accordance with section 6 (2) Appendix GTC 2. GASCADE shall onetime invoice the set-up fee for the first gas business year together with the first monthly fee in accordance with V.2.

#### V.2 Monthly Fee

The monthly fee for the nomination replacement procedure pursuant to section 6 (6) Appendix GTC 2 shall, irrespective of use, be **2,500.00 euros** for each network point in the balancing group (or sub-balancing group), with the exception of the network point for the flexibly controllable source pursuant to section 6 (4) of Appendix GTC 2, into which the capacity for executing the nomination replacement procedure is incorporated in accordance with section 6 (2) Appendix GTC 2. GASCADE shall bill the monthly fee with effect from the 1<sup>st</sup> of each month.

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This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.