



Price list of GASCADE Gastransport GmbH for the use of the national Gas Pipeline Network

for shippers and network operators
for the use as of January 1st 2024

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The definitions of the General Terms & Conditions for Entry/Exit Contracts of GASCADE in the relevant version (hereinafter referred to as “GTC”) shall apply.

I. Tariffs

I.1. Tariffs for standard annual capacities

The

- specific tariff for firm and free assignable Capacities in accordance with section 9 (1) lit. a, b, c GTC at entry and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year and
- tariff for the actual internal order of downstream network operators in accordance with section 18 of the „Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“ in the relevant version (hereinafter referred to as “KoV”)

arise from the following table:

| Tariffs for standard annual capacities in TRADING HUB EUROPE market area | | | | |
|---|----------------------|-----------------------|--|----------------------|
| (Firm and free assignable capacities with a booking period of a coherent year) | | | | |
| Grid points | Grid point-ID | Flow direction | Type of grid point | EUR/(kWh/h)/a |
| Bunde | 1632 | Entry | Interconnection point - international | 5.10 |
| Jemgum I | 1BMA | Entry | Storage | 1.2750 |
| Jemgum III | 1BRA | Entry | Storage | 1.2750 |
| Nüttermoor | 1BQA | Entry | Storage | 1.2750 |
| Brandov- STEGAL | 2731 | Entry | Interconnection point - international | 5.10 |
| VIP Brandov | 273+ | Entry | VIP; Interconnection point - international | 5.10 |
| Sp. Rehden | 3070 | Entry | Storage | 1.2750 |
| Mallnow | 6800 | Entry | Interconnection point - international | 5.10 |
| Nonnendorf | 6BUA | Entry | Biogas | 0.00 |
| Bobbau | 6CZA | Entry | Storage | 1.2750 |
| Fuchswinkel | 7DHA | Entry | Biogas | 0.00 |
| Eynatten | 8950 | Entry | Interconnection point - international | 5.10 |
| BGEA Wörth | OCFD | Entry | Biogas | 0.00 |

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| Grid points | Grid point-ID | Flow direction | Type of grid point | EUR/(kWh/h)/a |
|----------------------|---------------|----------------|--|---------------|
| Ostpfalz | 01A+ | Exit | Exit zone | 5.10 |
| TW Ludwigshafen | 0AAA | Exit | Interconnection point - distribution system operator | 5.10 |
| Wörth | 0CF+ | Exit | Exit zone | 5.10 |
| Karlsruhe-Maxau | 0CFC | Exit | End consumer | 5.10 |
| RMN | 11A+ | Exit | Exit zone | 5.10 |
| Hameln | 11B+ | Exit | Exit zone | 5.10 |
| Bunde | 1632 | Exit | Interconnection point - international | 5.10 |
| Jemgum I | 1BMA | Exit | Storage | 1.2750 |
| Jemgum III | 1BRA | Exit | Storage | 1.2750 |
| Jemgum IV | 1BMB | Exit | End consumer | 5.10 |
| Nüttermoor | 1BQA | Exit | Storage | 1.2750 |
| SW Bünde | 1FZA | Exit | Interconnection point - distribution system operator | 5.10 |
| SW Lemgo | 1GZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Warburg I | 1IMA | Exit | Interconnection point - distribution system operator | 5.10 |
| Baunatal | 1LMA | Exit | End consumer | 5.10 |
| Malsfeld-Ostheim | 1LZA | Exit | Interconnection point - distribution system operator | 5.10 |
| SW Hünfeld | 1NFA | Exit | Interconnection point - distribution system operator | 5.10 |
| Jügesheim II | 1SEA | Exit | Interconnection point - distribution system operator | 5.10 |
| GGEW Bensheim | 1UXB | Exit | Interconnection point - distribution system operator | 5.10 |
| SW Weinheim | 1UZB | Exit | Interconnection point - distribution system operator | 5.10 |
| Worms Süd | 1VCD | Exit | Interconnection point - distribution system operator | 5.10 |
| Mörsch-West | 1VCF | Exit | Interconnection point - distribution system operator | 5.10 |
| SW Lampertheim | 1VNA | Exit | Interconnection point - distribution system operator | 5.10 |
| Mannheim I | 1VTA | Exit | End consumer | 5.10 |
| Mannheim II | 1VTB | Exit | End consumer | 5.10 |
| Ludwigshafen | 1VZA | Exit | End consumer | 5.10 |
| Suedsachsen | 22A+ | Exit | Exit zone | 5.10 |
| VIP Brandov | 273+ | Exit | VIP; Interconnection point - International | 5.10 |
| SW Marienberg | 2BZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Chemnitz-Stelzendorf | 2CXA | Exit | End consumer | 5.10 |
| SW Crimmitzschau | 2EEA | Exit | Interconnection point - distribution system operator | 5.10 |
| SW Werdau | 2EFA | Exit | Interconnection point - distribution system operator | 5.10 |
| Gera-Gorlitzschberg | 2EZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Stadtroda II | 2FZA | Exit | Interconnection point - distribution system operator | 5.10 |

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| Grid points | Grid point-ID | Flow direction | Type of grid point | EUR/(kWh/h)/a |
|----------------------|---------------|----------------|--|---------------|
| Sp. Rehden | 3070 | Exit | Storage | 1.2750 |
| Glauchau | 52A+ | Exit | Exit zone | 5.10 |
| Altenburg | 55A+ | Exit | Exit zone | 5.10 |
| SW Meerane | 5AKA | Exit | Interconnection point - distribution system operator | 5.10 |
| Mallnow | 6800 | Exit | Interconnection point - international | 5.10 |
| Bobbau | 6CZA | Exit | Storage | 1.2750 |
| Rotenburg-Boetersen | 7CZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Heidenau SH | 7FRA | Exit | Interconnection point - distribution system operator | 5.10 |
| Heidenau HH | 7GZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Lippstadt | 88A+ | Exit | Exit zone | 5.10 |
| Monheim | 88B+ | Exit | Exit zone | 5.10 |
| Eynatten | 8950 | Exit | Interconnection point - international | 5.10 |
| Hillegossen | 8AFA | Exit | End consumer | 5.10 |
| Bielefeld (KOWI) | 8AFC | Exit | End consumer | 5.10 |
| Gütersloh-Verl | 8AZA | Exit | Interconnection point - distribution system operator | 5.10 |
| SW Soest | 8CLA | Exit | Interconnection point - distribution system operator | 5.10 |
| Hagen-Boele | 8ERB | Exit | End consumer | 5.10 |
| Herdecke 1 | 8EUA | Exit | End consumer | 5.10 |
| Herdecke 2 | 8EUB | Exit | End consumer | 5.10 |
| Wuppertal-Hohenhagen | 8FZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Rath | 8GWA | Exit | End consumer | 5.10 |
| Ratingen | 8GWB | Exit | Interconnection point - distribution system operator | 5.10 |
| Uerdingen | 8GZA | Exit | Interconnection point - distribution system operator | 5.10 |
| Leverkusen | 8IRB | Exit | Interconnection point - distribution system operator | 5.10 |
| Neuss | 8IZB | Exit | End consumer | 5.10 |
| Dormagen | 88I+ | Exit | Exit zone | 5.10 |
| Chempark H | | | | |
| Köln-Merkenich II | 8IRD | Exit | End consumer | 5.10 |
| Kalscheuren | 8KLC | Exit | End consumer | 5.10 |
| Wesseling I | 8KLD | Exit | End consumer | 5.10 |
| Hürth | 8KLE | Exit | End consumer | 5.10 |
| Wesseling II | 8KLF | Exit | End consumer | 5.10 |
| Godorf | 8KLG | Exit | End consumer | 5.10 |
| Weisweiler | 8MLA | Exit | End consumer | 5.10 |
| Sürth | 8KLG | Exit | End consumer | 5.10 |
| Aachen Süd | 88M+ | Exit | Exit Zone | 5.10 |
| Olbernau II | 2730 | Exit | Interconnection point - international | 5.10 |

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Additional to the tariffs at some grid points fees for measuring, invoicing and operation of measuring stations in accordance with section II, the specific biogas levy in accordance with section III and the market area conversion levy in accordance with section IV will be charged.

I.2. Tariffs for storage

In accordance with (2) of the operative part of the Decision of the Bundesnetzagentur regarding the regular determination of the Reference price method (hereinafter referred to as „REGENT 2021“) of 11.09.2020 (BK9-19/610), tariffs for capacities at storages should principally get a discount of 75%, based on the tariff determined by the Reference price method in accordance RE-GENT 2021 and as determined by NC TAR. The tariffs for storages, shown under section I.1., includes already the 75 % tariff discount for storages.

Notwithstanding the above, storages allowing access to more than one market area or a neighboring country are treated different. In pursuance of REGENT 2021, GASCADE Gastransport GmbH is obligated to designate a non-discounted tariff for these storages.

Only if the particular storage operator complies with the conditions stated in (II) of the reasoning in connection with (2) of the operative part of REGENT 2021 towards GASCADE Gastransport GmbH, GASCADE Gastransport GmbH is obligated to designate a discounted tariff.

If one or more conditions stated above are not being fulfilled during the year 2024, GASCADE Gastransport GmbH is obligated to offer only a non-discounted tariff at the affected grid point.

The discounted and non-discounted tariffs for the affected grid points are:

| Grid point | Grid point-ID | Flow direction | EUR/(kWh/h)/a discounted | EUR/(kWh/h)/a non-discounted |
|------------|---------------|----------------|--------------------------|------------------------------|
| Jemgum I | 1BMA | Entry | 1.2750 | 5.10 |
| Jemgum III | 1BRA | Entry | 1.2750 | 5.10 |
| Jemgum I | 1BMA | Exit | 1.2750 | 5.10 |
| Jemgum III | 1BRA | Exit | 1.2750 | 5.10 |

I.3. Tariffs for interruptible capacities

The tariff for interruptible capacities in accordance with section 9 (1) GTC amounts to 80% of the tariff for firm capacity as per section I.1. This does also apply for interruptible internal order in accordance with section 11 (8) KoV.

Deviating from sentence 1, the tariff for interruptible capacity products in accordance with 9 (1) GTC amounts, at the following grid connection points, to 79% (“Discount factor 0,79”) of the tariff

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for firm capacity as per section I.1. (“Discount factor 0,8 in the below table” corresponds to 80% of the tariff for firm capacity):

| Grid point | Grid point-ID | Flow direction | Discount factor for interruptible capacities | | | | |
|--------------------|---------------|----------------|---|---------|-------|------|-----------|
| | | | Year | Quarter | Month | Day | Intra-Day |
| VIP Brandov | 273+ | Exit | 0.79 | 0.79 | 0.79 | 0.79 | 0.79 |
| VIP Brandov | 273+ | Entry | 0.79 | 0.79 | 0.79 | 0.79 | 0.79 |
| Brandov- STEGAL | 2731 | Entry | 0.79 | 0.79 | 0.79 | 0.79 | 0.79 |
| Olbernhau II | 2730 | Exit | 0.79 | 0.79 | 0.79 | 0.79 | 0.79 |
| Eynatten | 8950 | Exit | 0.8 | 0.8 | 0.8 | 0.79 | 0.79 |
| Eynatten | 8950 | Entry | 0.8 | 0.8 | 0.8 | 0.79 | 0.79 |
| Bunde | 1632 | Exit | 0.8 | 0.8 | 0.8 | 0.79 | 0.79 |
| Bunde | 1632 | Entry | 0.8 | 0.8 | 0.8 | 0.79 | 0.79 |
| Mallnow | 6800 | Exit | 0.8 | 0.8 | 0.8 | 0.79 | 0.79 |

I.4. Tariffs for dynamically assignable capacities

The tariff for dynamically assignable capacities in accordance with section 9 (1) lit. b GTC amounts to 80% of the tariff for firm capacity as per section I.1.

I.5. Tariffs for conditionally firm, free assignable capacities

The tariff for conditionally firm, free assignable capacities in accordance with section 9 (1) lit. c GTC and section 1 of the supplementary Terms & Conditions of GASCADE (Appendix GTC 2) amounts to 80% of the tariff for firm capacity as per section I.1.

I.6. Tariffs for capacity with term of less than a year and within day

The tariff for firm and free assignable capacities in accordance with section I.1 – I.5 with terms of less than year derives from the multiplication of the tariffs for standard annual capacities as per section I.1 – I.5 with a proportional volume of $\frac{1}{365}$ for every booked day resp. $\frac{1}{366}$ for every booked day in a leap year.

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The network tariff for intraday capacities is calculated by the multiplication of the network tariffs for standard annual capacities pursuant to sub item I.1. - I.5. with a proportional volume of 1/8.760 for every booked hour or 1/8.784 for every booked hour in a leap year.

The proportional value, as resulting pursuant to sentence 1 and 2, must be multiplied in accordance with the guidelines of the Bundesnetzagentur decisions MARGIT 2024 (BK9-22/612) und BEATE 2.0 (BK9-18/608) with the following multipliers, depending on the run-time of the booked capacity:

| Run-time in days | Product classification according to MARGIT 2024 and BEATE 2.0 | Multiplier |
|------------------|---|------------|
| 0 to 1 | within day product | 2.0 |
| 1 to 27 | daily product | 1.4 |
| 28 to 89 | monthly product | 1.25 |
| 90 to 364 | quarterly product | 1.1 |

The tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

I.7. Interruptible within-day capacity through over-nomination

For interruptible within-day capacity through over-nomination is the respective within-day tariff for interruptible capacity on an hourly basis to be applied. Interruptible within-day capacity through over-nomination on the delivery day is effective with a lead time of 2 hours prior to the booked hour. The duration of the interruptible capacity through over-nomination expires with the end of the delivery day.

I.8. Capacity overrun

If a customer exceeds the ordered capacity in an hour of a day, a contractual penalty in accordance with Section 30 (4) of the GTC will be charged. This contractual penalty amounts to the fourfold of the regular tariff for the respective day at the affected grid point, as it is shown in this price list.

I.9. Exceeding of internal order

If a network operator exceeds the ordered capacity, the exceeding will be charged for each particular month, in which the exceeding occurred, based on the published grid tariff and in accordance with section 16 section (1) KoV in addition to the biogas and market area conversion levy. If the order and maximum offtake provisions are exceeded due to an agreed network flow between GASCADE and THE no payments for the exceeding will be charged.

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In case of occurred capacity and maximum offtake provisions overruns the downstream network operator shall pay a contractual and market-based penalty to GASCADE in accordance with section 18 (7) KoV. This contractual penalty amounts to the fourfold of the regular tariff for the respective month at the affected grid point, as it is shown in this price list.

II. Tariffs for measuring and operation of measuring stations

Costs for measuring and operating of the measuring station according to Art. 4, Par. 7 NC TAR in connection with (7) of the operative part of REGENT 2021 will be charged at the following exit points:

| Grid points | Grid point-ID | Flow direction | Costs for measuring EUR/(kWh/h)/a | Costs for operating of the measuring station EUR/(kWh/h)/a |
|-----------------|---------------|----------------|--------------------------------------|--|
| Wörth | 0CFA | Exit | 0.02404 | 0.11438 |
| Karlsruhe-Maxau | 0CFC | Exit | 0.02404 | -* |
| RMN | 11A+ | Exit | 0.02404 | 0.11438 |
| Baunatal | 1LMA | Exit | 0.02404 | -* |
| SW Weinheim | 1UZB | Exit | 0.02404 | 0.11438 |
| Worms | 1VCC | Exit | 0.02404 | 0.11438 |
| Mannheim I | 1VTA | Exit | 0.02404 | 0.11438 |
| Mannheim II | 1VTB | Exit | 0.02404 | -* |
| Ludwigshafen | 1VZA | Exit | 0.02404 | -* |
| Hillegossen | 8AFA | Exit | 0.02404 | 0.11438 |
| Hagen-Boele | 8ERB | Exit | 0.02404 | -* |
| Herdecke 1 | 8EUA | Exit | 0.02404 | -* |
| Herdecke 2 | 8EUB | Exit | 0.02404 | -* |
| Rath | 8GWA | Exit | 0.02404 | -* |
| Neuss | 8IZB | Exit | 0.02404 | -* |
| Kalscheuren | 8KLC | Exit | 0.02404 | -* |
| Wesseling I | 8KLD | Exit | 0.02404 | -* |
| Hürth | 8KLE | Exit | 0.02404 | -* |
| Wesseling II | 8KLF | Exit | 0.02404 | -* |
| Godorf | 8KLH | Exit | 0.02404 | -* |

*) At these Grid points the measuring stations aren't owned by GASCADE. If the measuring service is provided at these grid points by GASCADE, the actual expenses will be charged directly to the owner of the measuring station.

III. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.8381 EUR/(kWh/h)/a in 2024. It is charged at all exit points with exception of border- and market area interconnection points and storage points.

IV. Market area conversion levy

The specific market area conversion levy in Germany, to be paid in addition to the tariffs, amounts to 0.6711 EUR/(kWh/h)/a in 2024. It is charged at all exit points with exception of border- and market area interconnection points and storage points.

V. Fee for Nomination Replacement Procedure

GASCADE shall bill the following fees for the nomination replacement procedure according section 6 Appendix GTC 2.

V.1 Set-Up Fee

The set-up fee for the nomination replacement procedure pursuant to section 6 (6) of Appendix GTC 2 shall, irrespective of use, be **2,000.00 euros** for each balancing group (or sub-balancing group) into which the capacity for executing the nomination replacement procedure is incorporated in accordance with section 6 (2) Appendix GTC 2. GASCADE shall onetime invoice the set-up fee for the first gas business year together with the first monthly fee in accordance with V.2.

V.2 Monthly Fee

The monthly fee for the nomination replacement procedure pursuant to section 6 (6) Appendix GTC 2 shall, irrespective of use, be **2,500.00 euros** for each network point in the balancing group (or sub-balancing group), with the exception of the network point for the flexibly controllable source pursuant to section 6 (4) of Appendix GTC 2, into which the capacity for executing the nomination replacement procedure is incorporated in accordance with section 6 (2) Appendix GTC 2. GASCADE shall bill the monthly fee with effect from the 1st of each month.

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This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.