



# Operating Manual

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## **Clause 1 Basic Information**

To handle transport properly, each network operator located within the transport chain must receive information about the quantities to be transported.

Data must be interchanged uniformly in machine-readable form in energy units [kWh/h].

Standardization of message formats shall be required for data exchange (e.g. process data, billing data, transfer channel, transfer system etc.).

Unless otherwise provided for below, the provisions of DVGW Code Of Practice G 2000 relating to handling between transport customers and network operator, as amended, shall apply. The currently valid DVGW Code of Practice G 2000 is enclosed as an Appendix.

## Clause 2 Nomination

Nominations shall contain information about the quantity to be transported within particular periods for particular points and shall, in principle, be required for:

- entry points,
- cross-market-area transports at the level of the market area-wide network operators (transmission between market areas),
- transfer of gas quantities between balancing groups of different market areas in the network of one network operator placed downstream of the market area-wide networks (mini-transmission between market areas),
- transfer of gas quantities between balancing groups via the respective virtual trading point
- storage facilities,
- exit points (if provided for in accordance with the Cooperation Agreement in Appendix 3, Clause 22 (3 and 4))

If nominations are required, the balancing group manager shall nominate the gas quantity to be transported, specifying the transport period and referring to one of the above-mentioned points in respect of the corresponding network operator. The latter shall confirm the nomination after checking the contractual parameters and, where appropriate, synchronizing with the adjoining network operators. The network operator may reject the nomination if contractual parameters are not adhered to or if the nomination is incomplete.

The corresponding provisions of DVGW Code of Practice G 2000 shall apply to the following forms of nomination:

- Longer-term nomination,
- weekly nomination,
- daily nomination and
- renomination.

Daily nominations shall be required as a rule.



### **Clause 3 Miscellaneous**

- Identification of the balancing group

On conclusion of the balancing group agreement, the balancing group operator shall assign the balancing group manager a code, used for unique identification of the respective balancing group. The same procedure shall be followed if sub-balancing accounts are used. Unless otherwise explicitly defined, this shall also apply to the following sections.

- Conversion of summer/winter time

With regard to the switch from CET to CEST (usually at the end of March of each calendar year), WINGAS TRANSPORT shall be entitled to apply separate provisions for nominations on the fiscal gas day on which the switch from CET to CEST takes place. Currently, the balancing group manager must nominate twenty-three (23) consecutive hourly values for each entry and exit point.

With regard to the switch from CEST to CET (usually at the end of October of each calendar year), WINGAS TRANSPORT is entitled to apply separate provisions for nominations on the fiscal gas day on which the switch from CEST to CET takes place. Currently, the balancing group manager must nominate twenty-five (25) consecutive hourly values for each entry and exit point.

### **Clause 4 Appendix: Code of Practice G 2000 Technical Rules: Minimum Requirements Regarding Interoperability and Connection to Gas Supply Networks**

This document is a convenience translation of the German original. In case of discrepancy between the English and German versions, the German version shall prevail.